

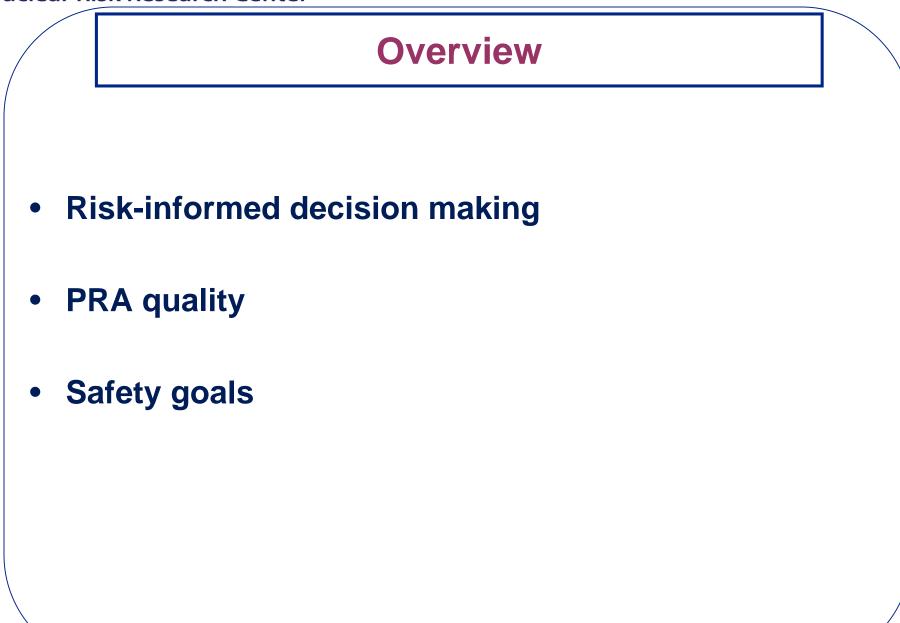
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Presented to NRA Chairman T. Fuketa and Commissioner S. Yamanaka September 10, 2018











Our Main Thesis

- Neither the traditional process that focuses on "deterministic" requirements nor a risk-based decision-making process is sufficient for rational decision making.
 - The U.S. NRC-sponsored WASH-1400 identified the risk significance of human actions and support systems
 - The U.S. industry-sponsored Zion/Indian Point PRAs pointed out the significance of external events
- We must use the best attributes of both processes, i.e., a risk-informed decision-making process (RIDM).
- Risk is plant-specific. Only PRA can provide useful insights about unique plant features.
- Large variability of CDFs in the U.S., even though all plants were licensed under the same system.

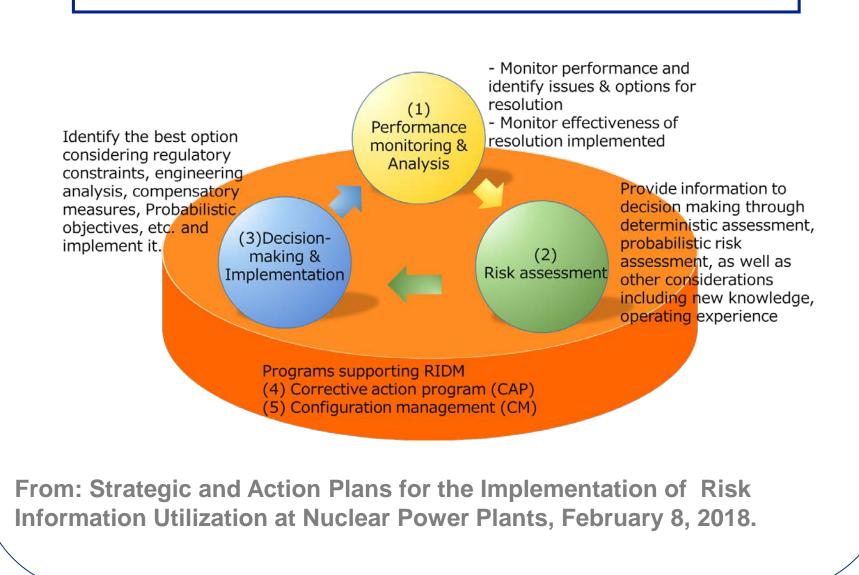


Major Challenges

- Both the regulators and the industry have been focusing on regulatory-compliance for a long time.
- Moving to a risk-informed culture is not easy and takes time.
- An important first step is the ROP that will be implemented in Japan in 2020.
- Another important step is the issuance of the Strategic and Action plans by the industry.



Risk-Informed Decision-Making





PRA Quality

- A plant-specific PRA is the essential element for RIDM and the ROP.
- Such a PRA is a complex combination of logic models, experimental and statistical evidence, and judgment.
- The uncertainties for some initiators may be very large (however, they are not quantified in the "deterministic" system).
- An exhaustive review was performed for the industry-sponsored Zion/Indian Point PRAs by Sandia National Laboratories on behalf of the NRC.
- This review was unique and very resource intensive.
 - A practical solution was needed.

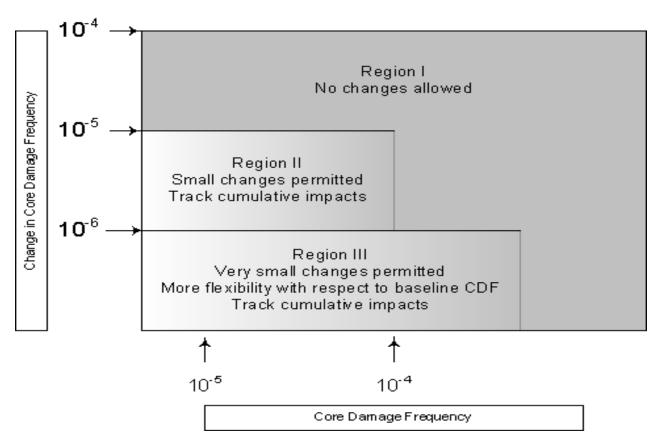


Assuring PRA Quality in the U.S.

- U.S. scientific societies (ASME and ANS) issued standards.
- The NRC issued reports and regulatory guides endorsing the standards (with exceptions, as appropriate).
- NEI issued guidance on peer reviews.
- NRC and ACRS staff observed several peer reviews.
- NRC approved the NEI peer review process.
- Compliance with these documents has eased the NRC's burden regarding PRA reviews.
- The NRC receives a PRA summary but staff may review as much of the industry's PRA as they wish.



Uncertainties in RIDM (RG 1.174)



- The analysis is subject to increased technical review and management attention; ...the numerical values associated with defining the regions in the figure are to be interpreted as indicative values only.
- The decision-making process combines risk insights and defense in depth; it is inherently subjective.

Central Research Institute of

C CRIEPI

Japanese Industry's Efforts on PRA Quality

- Improving the infrastructure
 - NRRC Guides on HRA, Fire PRA, Data Collection
 - Models for external events, including the SSHAC process
 - Multi-unit PRA
- NRRC's Technical Advisory Committee (TAC) highlevel review of Ikata 3 PRA
 - Expanding the list of Initiating Events, e.g., adding loss of instrument air system
 - Improving plant-specific data collection

• International expert reviews following the ASME/ANS standards and the NEI process

- Ikata 3: Torri, Lin, Fleming (U.S.), Boneham (U.K.)
- > KK 7: Chapman, Wachowiak (U.S.), Nusbaumer (Switzerland)
- NRA staff are welcome to observe these meetings, the resulting actions, and relevant documents

NRRC Training Courses

PRA and risk information utilization course
➢For beginners
➢Preparing for implementation in FY2018

2. Risk professional course (supported by EPRI)
> Mainly L1 internal events PRA
> For utility's PRA practitioners and regulatory staff
> Started in FY2018

3. Risk information utilization course

- For decision makers (NPP managers)
- Preparing for a trial offering in FY2018.



Safety Goals

- SGs contribute to answering the question: How safe is safe enough?
 - Continuous risk management" versus "continuous safety improvement"
- Easier to communicate the level of safety to all stakeholders
 - They replace the obscure statement "the plants will be safe if they meet the regulations"
- They are an essential part of RIDM
- The SGs are indicative values.
- "Informal" Goals in Japan
 - ➢ CDF < 10⁻⁴ per reactor year
 - CFF < 10⁻⁵ per reactor year
 - Frequency of release of more than 100 TBq of Cs 137< 10⁻⁶ per reactor year

Establishing Safety Goals

 Because of their significance, formal SGs should be the result of deliberation among the regulators, industry, scientific societies, and the public

Safety Goals can be in different forms

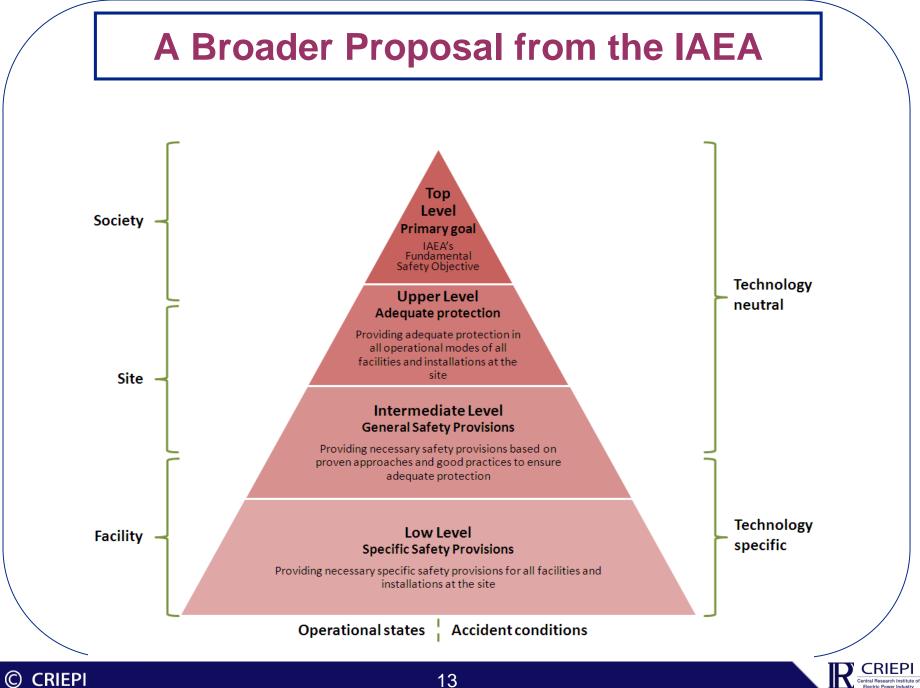
- U.S.: Point values for CDF and LERF
 - Proposed safety improvements are evaluated using the Backfit Rule (adequate protection vs. safety improvement).

U.K.: Two values for individual risk of death

- ✓ Basic Safety Level (10⁻⁴), not allowed to be exceeded
- ✓ Basic Safety Objective (10⁻⁶), "the BSO doses/risks have been set at a level where ONR considers it not to be a good use of its resources or taxpayers' money, nor consistent with a targeted and proportionate regulatory approach, to pursue further improvements in safety."

✓ Between BSL and BSO, cost-benefit analysis evaluates improvements





Final Remarks

- RIDM is the rational way to proceed both for the industry and regulators
- PRAs should be plant-specific
- We need to move from a regulatory-compliance culture to a risk-informed culture
- The ROP and the industry's strategic and action plans are significant steps forward
- PRA quality is improved by issuing standards, regulatory guidance, and implementing peer reviews
- RIDM is an inherently subjective process requiring substantial training
- The deliberative process for establishing safety goals should start soon

