"Energy Chain", A New Concept in Evaluating Future Energy Conservation and Greenhouse Abatement Alternatives and Effectiveness

Background

The energy demand and supply system consists of many kinds of energy subsystems, for example, grid network, fuel (city gas, LPG, kerosene and so on) networks, prospective fuel (hydrogen) networks and demand-side equipments such as heat pump and cogeneration. In recent years, many evaluation methods and factors have been proposed and discussions of energy policy about innovative technology are becoming more multifaceted. In addition, as a result of specialization and segmentation of engineering science, too much discussion has been centered on particular details of efficiency, rather than on the overall needs of the energy supply and demand system. Integration of these evaluations and discussions is necessary for criteria for judgment. Critical review is always necessary to ensure that prospective technologies are really energy saving and contribute to greenhouse abatement over the whole spectrum from producing energy to end-use.

Objectives

To introduce a new concept of "Energy Chain" from producing energy through transmission, utilization and end-use, and to propose engineering methodology and evaluation method with examples.

Principal Results

1. Proposing a New Concept of Energy Chain and Evaluation Method

What the energy end-user needs is "energy benefit". This include all kinds of benefit * 1 that end-users enjoy. The energy chain (EC) concept is defined as energy paths from source * 2 to energy consumption to final end-use energy benefit (Fig.1 (a)). As shown in the figure, there are a lot of paths in an EC to meet an energy benefit. Two indices based on time-depending demand are proposed to measure the effectiveness of the process (Fig.1 (b))*³. Energy Chain Joule Index (ECJI) expresses the level of energy conservation and Energy Chain Carbon Index (ECCI) expresses the level of greenhouse abatement (CO₂ emissions). A larger value indicates an effective energy chain with respect to energy conservation or greenhouse abatement. EC diagram can represent visually the flow of energy. This diagram also can represent quantities and places of exhaust heat generation and consumption. This is useful to grasp features of ECs.

2. Examples of Evaluation with Energy Chain Method

- (1) Analysis results that use time-depending demand are presented in Fig. 2. Two ECs are compared; "Grid + Heat Pump" and "PEFC Cogeneration + Grid". As shown in these figures, both ECs have same effectiveness of energy conservation but Grid + Heat Pump excels in terms of greenhouse abatement.
- (2) Equivalent energy conservation conditions with respect to rated demand *⁴ can be obtained by making ECJI of both ECs equal (Fig.3), and this is represented in the figure as an energy conservative competitive border (ECCB). In AREA 1 which is shut in thick-dashed curve and ECCB, the cogeneration system is more energy conservation than Grid + Heat Pump. When value of demand rate of heating to electricity (ϕ) increases, AREA 1 becomes small and finally disappears at a certain value. When η_g and ζ_{HP} increase, AREA 1 becomes small, too. The cogeneration system presented in (1) exists in AREA 1 as a result of analysis based on rated demand. The system, however, exists on the ECCB as a result of analysis based on time-depending demand, because the system does not make full use of recovery heat. This result shows it is necessary to use time-depending demand for EC evaluation.

Future Developments

The concept and evaluation method of EC will be made known at home and abroad. Authors will develop software which involves this method as soon as possible, and will accumulate more examples.

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Reference

T.Hamamatsu, M.Saikawa and K.Hashimoto, 2004, "Energy Chain", A New Concept in Evaluating Future Energy Conservation and Greenhouse Abatement Alternatives and Effectiveness", Proceedings 19th World Energy Congress, Sydney

K.Hashimoto, M.Saikawa and T.Hamamatsu, 2004, "A Comparative Study of the Distributed Cogeneration System and the Centralized Grid with Heat Pump System Using "Energy Chain" Concept", Proceedings 14th ICPWS, Kyoto

- *1: What the energy end-user needs is "energy benefit" in terms of heating, cooling, lighting and so on, but neither city gas/oil nor electricity.
- * 2 : The primary energy supply into Japan.
- *3 : Energy Chain Workshop (Aug. 2001 Mar. 2003, host: CRIEPI, project manager: Prof. Kasagi (Univ. of Tokyo)) consisted of intellectual mechanical, electrical, energy and civil engineers and government officers. They discussed and agreed that EC indices are important and have international availability and objectivity.
- *4 : "Rated demand" (a) is classified into electricity and heat, (b) does not depend on time. And (c) demand ratio of heat to electricity is fixed and equal to ratio of heat recovery to generation efficiency of cogeneration

6. Fossil Fuel Power Generation - Improving the efficiency of thermal power generation

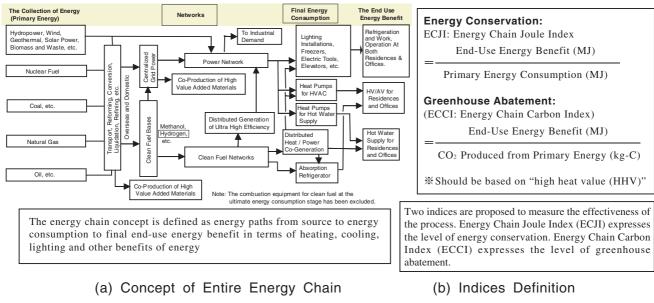
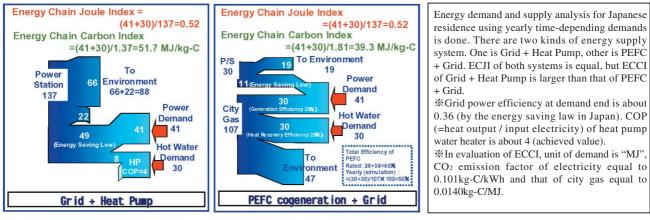
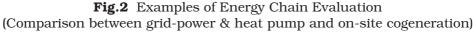
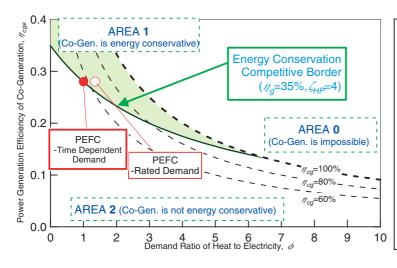


Fig.1 Concept of Energy Chain and Indices Definition.







The thick-dashed curve represents theoretical maximum of cogeneration efficiency, which means total efficiency of cogeneration (η_{cg}) equals 100%. Therefore, in the top-right area of the map (AREA 0), cogeneration is impossible because the total efficiency of cogeneration systems exceed 100%. Below the EECC curve (AREA 2), cogeneration is disadvantageous to energy conservation. Two fine-dashed curves represent total efficiency of cogeneration is 80% and 60%, respectively. This figure is named "energy conservation map", x-axis is demand ratio of heat to electricity (ϕ) and y-axis is power generation efficiency of cogeneration (η_{cge}).

 η_{s} : Grid power efficiency at demand end, ζ_{HP} : Coefficient of performance (heat pump), η_{cge} : Generation efficiency of cogeneration, η_{cg} : Total efficiency of cogeneration, ϕ : Demand ratio of heat to electricity.

